Bureau of Land Management, Interior

party to a transfer holds legal or equitable title to a lease.

[46 FR 55497, Nov. 9, 1981, as amended at 53 FR 17359, May 16, 1988; 53 FR 31867, Aug. 22, 1988]

§3135.1-2 Requirements for filing of transfers.

(a)(1) All instruments of transfer of lease or of an interest therein, including operating rights, subleases and assignments of record-title shall be filed in triplicate for approval. Such instruments shall be filed within 90 days from the date of final execution. The instruments of transfer shall include a statement, over the transferee's own signature, with respect to citizenship and qualifications as required of a bidder under §3132.4 of this title and shall contain all of the terms and conditions agreed upon by the parties thereto. Carried working interests, overriding royalty interests or payments out of production or other interest may be created or transferred without approval.

(2) An application for approval of any instrument required to be filed shall not be accepted unless accompanied by a nonrefundable fee of \$25. Any document not required to be filed by the regulations in this part but submitted for record purposes shall be accompanied by a nonrefundable fee of \$25 per each lease affected. Such documents may be rejected by the authorized officer.

(b) An attorney-in-fact, on behalf of the holder of a lease, operating rights or sublease, shall furnish evidence of authority to execute the transfer or application for approval and the statement required by §3132.5(g) of this title.

(c) Where a transfer of record title creates separate leases, a bond shall be furnished covering the transferred lands in the amount prescribed in §3134.1 of this title. Where a transfer does not create separate leases, the transferee, if the transfer so provides and the surety consents, may become co-principal on the bond with the transferor.

[46 FR 55497, Nov. 9, 1981, as amended at 53 FR 17359, May 16, 1988]

§ 3135.1-3 Separate filing for transfers.

A separate instrument of transfer shall be filed for each lease on a form approved by the Director or an exact reproduction of the front and back of such form. Any earlier editions of the current form are deemed obsolete and are unacceptable for filing. When transfers to the same person, association or corporation, involving more than 1 lease are filed at the same time for approval, 1 request for approval and 1 showing as to the qualifications of the transferee shall be sufficient.

[53 FR 17359, May 16, 1988; 53 FR 31959, Aug. 22, 1988]

§3135.1-4 Effect of transfer of a tract.

(a) When a transfer is made of all the record title to a portion of the acreage in a lease, the transferred and retained portions are divided into separate and distinct leases. Transfers shall not be made for less than a compact tract of not less than 640 acres nor shall less than a compact tract of not less than 640 acres be retained.

(b) Each segregated lease shall continue in full force and effect for the primary term of the original lease and so long thereafter as oil or gas is produced in paying quantities from that segregated portion of the lease area or so long as drilling or well reworking operations, either actual or constructive, as approved by the Secretary, are conducted thereon.

[46 FR 55497, Nov. 9, 1981, as amended at 53 FR 17359, May 16, 1988]

§3135.1-5 Extension of lease.

(a) The term of a lease shall be extended beyond its primary term so long as oil or gas is produced from the lease in paying quantities or so long as drilling or reworking operations, actual or constructive, as approved by the Secretary, are conducted thereon.

(b) A lease may be maintained in force by directional wells drilled under the leased area from surface locations on adjacent or adjoining lands not covered by the lease. In such circumstances, drilling shall be considered to have commenced on the lease area when drilling is commenced on the adjacent or adjoining lands for the purpose of directional drilling under